CONDOR ENERGIES INC

CORPORATE PRESENTATION | August 2026

THAT'S ENERGY

to Deliver Sustainable Cashflows and Shareholder Value

TSX: CDR www.condorenergies.ca

COMPANY SNAPSHOT

Energizing Condor's Future

Developing sustainable energy sources and critical minerals using proven Western technologies

17,700

BOEPD PRODUCTION

7-day average in August 2026: **Up +60% YTD**

$50 million

Q2 2026 YTD REVENUE

Up 20% from 2025

$355 million

MARKET CAP

86.4 MM common shares at $4.11 per share

UZBEKISTAN

Operating 8 Uzbek Gas Fields

- Only Western gas producer in Uzbekistan
- 282 km², 75 wells, licenses to 2044
- Multi-well horizontal drilling underway
- Field compression under fabrication

KAZAKHSTAN

Building Central Asia's 1st LNG

- 1st LNG planned for Q1 2027 at Saryozek
- 200,000 L/day facility output arrives Q4 2026
- Displaces diesel, 30% lower GHG
- Feed gas secured at 3 strategic locations

KAZAKHSTAN

Critical Minerals

- 2 licenses, 40,300+ ha in Chu Sarysu
- Cu, Li, Mn and Cs identified
- Rio Tinto and Ivanhoe next door
- Aeromag results under evaluation

Canadian based and TSX listed since April 2011 | Founded 2006 by Osisko Mining Group founders | 100+ years combined Central Asia experience

Our Value Creation Strategy

Build on producing gas to fund cleaner fuels and critical minerals across Central Asia

01

STRONG FOUNDATION

Gas Production, Uzbekistan

Production & Cash Flow Growth

- Drill 12 new wells in 2026
- Install field compression at Kumli, +30 MMscf/day once commissioned in Q1 2027
- Ongoing workovers and field optimization programs

02

RAPID CASH FLOW GROWTH

Modular LNG, Kazakhstan

Central Asia's First LNG Production

- Phase 1 LNG sales initiating Q1 2027
- 1st facility to arrive in Kazakhstan Q4 2026
- Finalize LNG off-take and execute project financing

03

MATERIAL UPSIDE

Critical Minerals, Kazakhstan

Advance Critical Mineral Opportunities

- Interpret aeromagnetic survey for Cu and Li brines
- Monitor ongoing copper exploration in adjacent licenses
- Investigate copper in-situ recovery potential

Strong Foundation to Material Upside: each initiative helps fund and de-risk the next

REGION

Advantages of Central Asia

Rapidly growing domestic energy and critical minerals demand with significant remaining resources


Tashkent City, Uzbekistan

Stable & Safe Operating Environment

Multiple super majors continue expanding and are actively invested across the region

Chevron ExxonMobil Shell RioTinto Cameco IVANHOE MINES

$430B of Foreign Direct Investment

Kazakhstan alone has attracted $430B in FDI since independence, underscoring the region's investment credibility

Strategic Transportation Corridor

The Trans-Caspian TITR connects Europe to China, the shortest route while avoiding Russia and the Middle East

Application of Proven Technologies

Condor deploys Western drilling and operations, LNG production and critical mineral technologies across Uzbekistan and Kazakhstan

SECTION 01

Gas Production Uzbekistan

First mover advantage: Condor is the **first and only Western natural gas producer** in Uzbekistan

8	75	282	2044
GAS LICENSES	ACTIVE WELLS	KM^2 LAND AREA	CONTRACT EXPIRY

Large, Under-developed Gas Position

Condor is the first and only Western natural gas producer in Uzbekistan

Regional Extent, Light Historic Development

- 109 sections across 8 gas fields with limited historical development
- 75 active wells
- Legacy drilling: vertical carbonate wells only

Material Upside Identified Through Modern Technologies

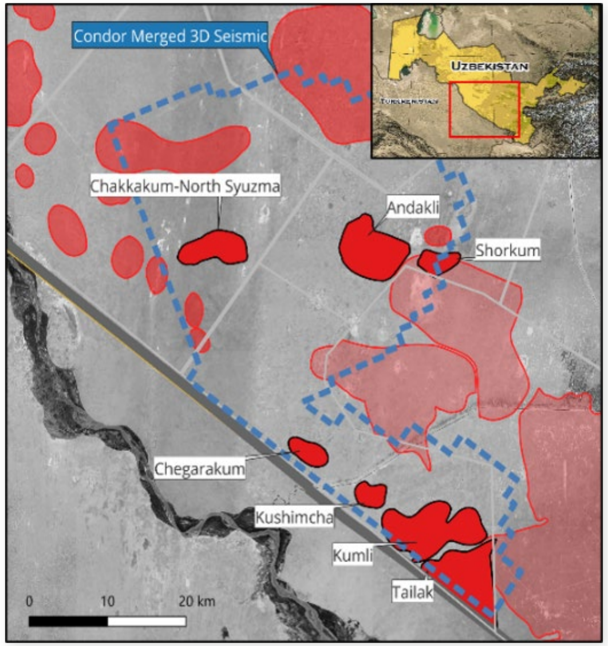
- 1,462 km² of 3D seismic reprocessed in 2025
- Kumli: single closure reinterpreted to 18 distinct structures
- Western Canadian analogs (Jean Marie, Cardium) support repeatability

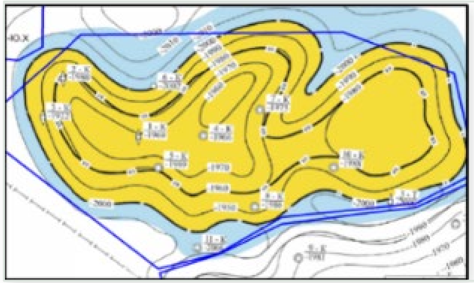
Execution Underway with Strong Initial Results

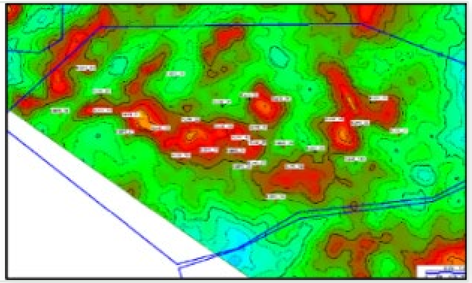
- ~14.9 MMscf/d average IP per well for the four recent Kumli horizontal wells
- 7 wells drilled thus far in 2026
- New wells flowing to sales within a day of completion
- August 2026: 17,700 boepd 7-day average | Q2 2026 sales: $27.1 MM

Result: Expanded drilling inventory and repeatable growth targets

Condor's 8 gas fields (dark red)



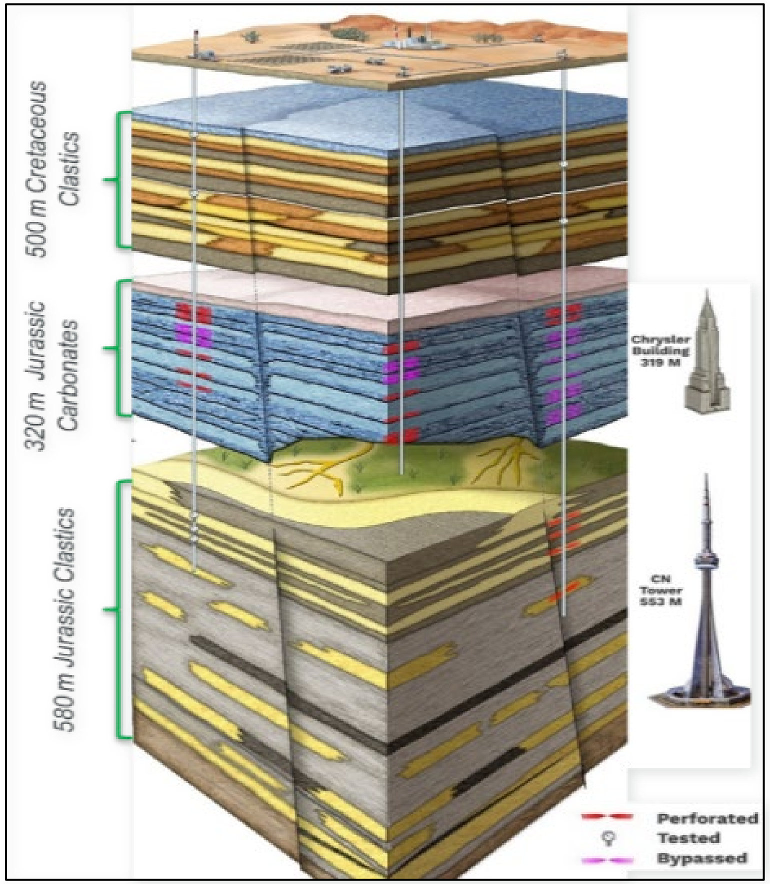




Prior view: single closure → Current view: 18 structures, many undrilled

Multi-Zone Inventory: Repeatable Development

Stacked reservoirs and modern drilling unlock a scalable multi-zone development platform



Stacked reservoir column

+50 Wells

EXTENSIVE DRILLING INVENTORY

1,400-Meter Column of Stacked Reservoirs

- Stacked carbonate reservoirs actively pursued
- Porosities of up to 20% encountered
- Pre-Condor, all production came from carbonates only
- Jurassic Clastics recently proven: 2 workovers avg 13.3 MMscf/d (2,214 boepd) over 90 days

Applying Proven Horizontal Well Technologies

- More reservoir contact: higher rates and recoverable reserves
- Geosteering keeps wellbores in porous pay sections
- Lower horizontal well drawdown minimizes water production
- 2027: deeper Jurassic hz wells, est. +10 MMscf/d IP rates

Horizontal Drilling: Delivering High-Rate Wells

Western technologies have identified an extensive opportunity base at Kumli

15.5 MMSCF/D
IP rate on K-46 Hz*

14.8 MMSCF/D
IP rate on K-47 Hz**

13.0 MMSCF/D
IP rate on K-43 Hz***

Wells performing in line with pre-drill type curves

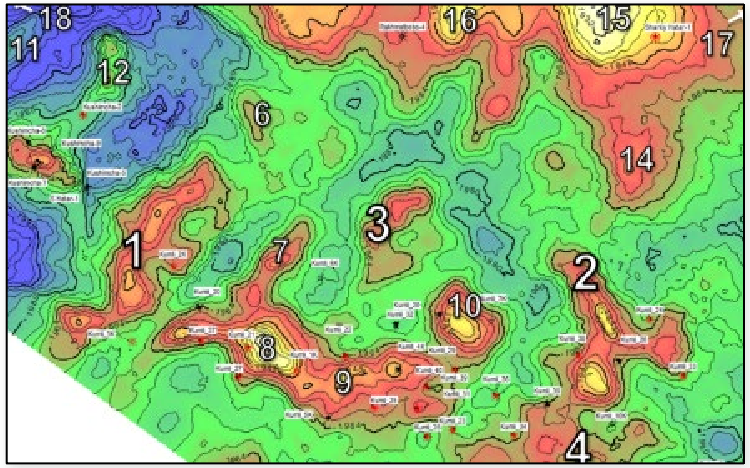
Repeatable Across Numerous Structures

- Kumli NW (Structure #1) delivering strong flow rates
- Multiple undrilled reservoirs within in each structure
- Consistent performance = repeatable development

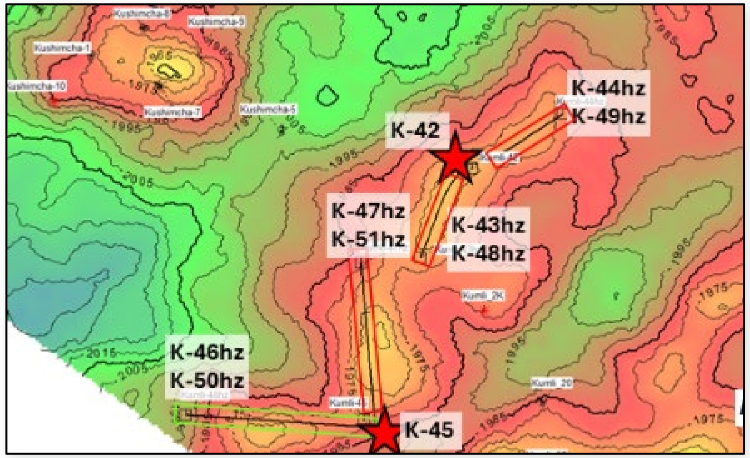
Program Scaling Ongoing

- Multi-rig program currently drilling K-48 hz and K-50 hz wells that target a deeper zone
- K-49 and K-51 hz locations queued for deeper zones
- Pad-based drilling drives cost and timing synergies

*4-hour test on 52/64" choke, flowing tubing pressure 1,235 psi **6-hour test on 3/4" choke, flowing tubing pressure 1,385 psi
***4-hour test on 1" choke, flowing tubing pressure 667 psi



Kumli field: 3D identified 18 target structures



Kumli NW discovery

Near-Term Catalyst Rich Period

Multiple initiatives to increase gas production rates and cash flow

ACTIVE DRILLING **12** New Wells in 2026

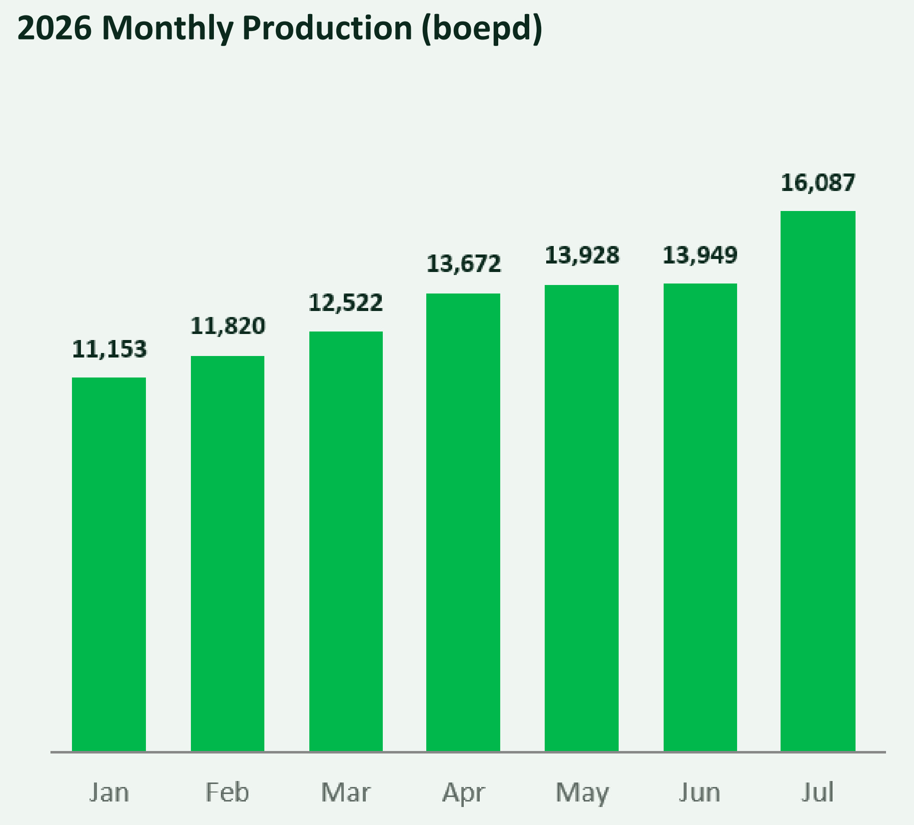
- Three recent hz wells tested +10 MMscf/d IP
- 5 more wells to drill in 2026
- US$3.5 MM avg well cost, complete Kumli NW program and then expand

FIELD COMPRESSION **30** MMscf/d Incremental at Kumli

- 1200 kW booster package being awarded
- US$25 MM cost, commissioning Q1 2027
- Offsets the 20% legacy well decline rate

PRODUCTION GROWTH **17,700** boepd*

- New wells, workovers and optimizations
- Monthly production rising through 2026
- Reviewing 2026 production guidance exit rate of 18,000 – 20,000 boepd



* August 2026: 17,700 boepd 7-day average, up +60% YTD

SECTION 02

Modular LNG Kazakhstan

Central Asia's first LNG producer, **displacing diesel with cleaner, cost-effective transportation fuel** to enhance energy security

Q1 2027
1ST LNG PRODUCTION

1.5 MM
LITRES/DAY LNG FROM FEEDGAS ALLOCATIONS

3
STRATEGICALLY LOCATED FEEDGAS LOCATIONS

800+
LNG POWERED LOCOMOTIVE POTENTIAL

Modular LNG Overview

Applying proven liquefaction technologies and end-user applications: a virtual pipeline for regions without infrastructure

What is LNG?

Natural gas cooled to -162°C, stored at 1/600th the gas volume. Non-explosive, non-corrosive, evaporates quickly if released.

Modular Advantage

Modular plants localize LNG production and distribution, ideal where pipelines are limited: the 'virtual pipeline'.

Proven Industrial Uses

Rail, marine, mining haul trucks, long-distance road freight. KTZ is actively developing an LNG conversion program.

Fabrication is complete on Condor's 1st LNG liquefaction unit

LNG increases locomotive operating ranges

CAT has 10 MM hours using LNG as a dual fuel

LNG Production Benefits for Central Asia

More environmentally friendly and cost-effective than diesel with better engine performance

30%
LOWER GHG EMISSIONS VS DIESEL

95%
LOWER PARTICULATE EMISSIONS

100%
LOWER SULPHUR EMISSIONS

+20%
MORE BTU ENERGY OUTPUT BY WEIGHT

Internal calculations based on US EIA data

Trans-Caspian International Transportation Route (TITR in red)

LNG Increases Clean Fuel Supply for Kazakhstan's Strategic TITR Expansion

- TITR 'Middle Corridor': fastest Asia-Europe route
- Avoids Russia and the Middle East entirely
- Condor LNG offsets critical diesel shortages
- KTZ is developing LNG locomotive conversions

MODULAR LNG · KAZAKHSTAN

Kazakhstan's First LNG Production in Q1 2027

Condor's LNG will help alleviate the impact of Kazakhstan's diesel shortages

182,000

LITRES/DAY FIRST FACILITY

- 1st LNG production planned for Q1 2027
- 3 feed gas allocations: Saryozek, Bestamak and Kuryk
- 1.5 MM L/day of LNG from current allocations, fuels 380 locomotives
    - KTZ runs 800+ diesel locomotives: a major conversion runway
- Cuts CO_2 by 390,000 MT/yr, equivalent to removing 85,000 cars/yr*
- Finalizing off-take volumes, delivery points and pricing

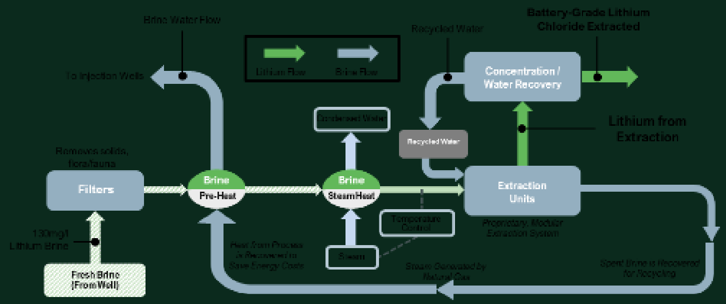
Condor's current and planned LNG facility locations in Kazakhstan

*Internal calculation based on US EIA website data

SECTION 03

Critical Minerals Kazakhstan

Copper, Lithium, Manganese and Cesium in the **world's 3rd largest sedimentary copper** basin



Direct Lithium Extraction (DLE) brine processing

2	40,300	130 mg/L	6 yrs
ACTIVE LICENSES	HECTARES	PEAK LITHIUM CONCENTRATION*	LICENSE TERM

*as per Ministry of Geology of the Republic of Kazakhstan

Critical Mineral Licenses in Kazakhstan

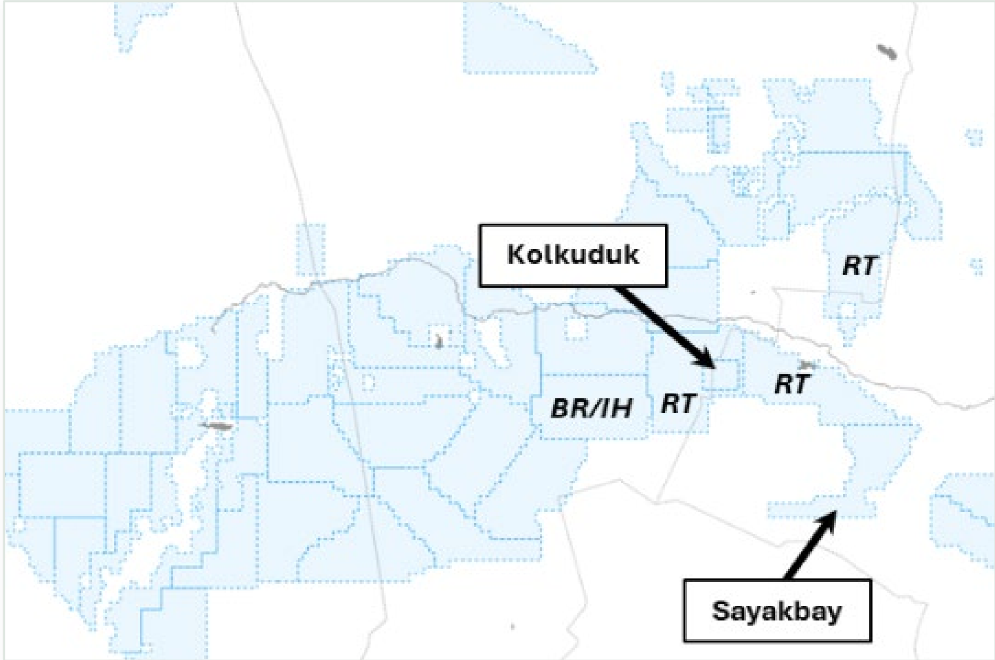
Awarded 2 × 6-year licenses with over 40,300 hectares in the Chu Sarysu Copper Basin

License Position & Geology

- Kolkuduk + Sayakbay sit in the world's 3rd largest sedimentary copper basin
- Faulted, geothermally active: mineralized brines migrate into reservoirs
- Brine reservoirs identified from historic wireline and log data
- Up to 130 mg/L lithium from Lower Carboniferous at Kolkuduk*
- Cu, Li, Mn, Cs and Sr identified

Major Miners Active Next Door

- Rio Tinto is coring for copper around Kolkuduk
- Ivanhoe: US$150 MM copper commitment in Kazakhstan over 3 years**
- Ivanhoe announced a 'significant' discovery south of Sayakbay
- Condor aeromag survey complete, evaluation underway



Condor's Kolkuduk and Sayakbay critical minerals licenses

Extensive license awards across the region over the past 18 months

* Ministry of Geology of the Republic of Kazakhstan | **Ivanhoe Mines (TSX: IVN) website

RESPONSIBILITY

Environment, Social & Governance

E Environment

- Introducing LNG production to reduce diesel fuel usage and GHG emissions
- 30% lower GHG, 95% lower particulate, 100% lower sulphur vs diesel
- DLE lithium brine extraction supporting EV battery manufacturing
- Implementing Canadian Health, Safety & Environmental training and policy guidelines

S Social

- Donated over $5 million to social programs in regions where Condor operates
- Invested over $1.6 million in training and educating employees internationally
- Continued commitment to train and mentor nationals in new projects
- Lead Sponsor of the 2026 Grand Slam Judo Event in Tashkent, Uzbekistan

G Governance

- Comprehensive set of policies and practices for staff, management and Board
- Seasoned international management applying best international practices
- Robust system of corporate governance and internal controls
- Publicly listed on TSX with full Canadian securities regulatory compliance

Near-Term Priorities & Catalysts

A strong foundation for growth across three distinct, first-mover energy security initiatives

01

Increase Gas Production · Uzbekistan

Multi-well horizontal drilling program underway · Field compression procurement and construction · Field optimization and workover programs · Capital-efficient investments using modern field and reservoir management

02

Execute LNG Financing & Operations · Kazakhstan

Finalize project funding discussions · Initiate 1st LNG production in Q1 2027 · Initial customers: transport trucks, national railways, mines · LNG projects benefit from massive TITR infrastructure expansion

03

Advance Critical Minerals · Kazakhstan

Recent aeromagnetic survey being evaluated · Active copper exploration by Rio Tinto and Ivanhoe in adjacent licenses · Drill and test wells in 2027 to confirm lateral extent, continuity and concentrations

The Right Team, in the Right Place, at the Right Time

CORPORATE PRESENTATION | AUGUST 2026

Appendix

Leadership · Board of Directors · Advisories · Forward Looking Statements · Abbreviations

Condor's Leadership Team

Decades of international experience with a combined 100+ years working in Central Asia

DS
Don Streu
President, CEO & Director

40+ yrs oil & gas. 22 yrs Chevron (Angola, Indonesia, Nigeria, Canada, USA). Honorary Consul of Kazakhstan for Alberta.

SQ
Sandy Quilty
VP Finance & CFO

35+ yrs international O&G. Chartered Accountant. Former VP Finance Arawak Energy. PwC. 30+ yrs Central Asia.

MP
Matt Pachell
COO

26+ yrs geoscience & management. Former Anadarko, Talisman. B.Sc. and M.Sc. Geology. APEGA Professional Geoscientist.

TM
Trent Mercier
VP & General Counsel

International resource project transactions. Former partner Norton Rose Fulbright and Stikeman Elliott. 25+ country experience.

NS
Norman Storm
Managing Director

30+ yrs Kazakhstan business. Co-founder Osisko Mining (Canada's largest gold mine). Founded Kazakhstan's 1st intl transport co.

Full biographies on the following pages

Condor's Board of Directors

DB

Dennis Balderston

Chairman, Chair of Audit Committee

Former Partner at E&Y

AJ

Andrew Judson

Lead Director, Chair of Governance Committee

Director of Cavvy Energy. Chairman of Drift Resource. Director of Field Safe.

WZ

Werner Zoellner

Director

Founder of Patrimonium Private Equity. Director of Deutsche Rohstoff AG.

JC

John Chambers

Director, Chair of Reserves HSE Committee

Director of Tenaz Energy. Former Vice Chair and President, GMP First Energy.

Management Biographies

Don Streu

President, CEO & Director

Mr. Streu has over 40 years experience in the oil and gas industry including 22 years with Chevron working in Angola, Indonesia, Nigeria, Canada and the United States. He was the asset manager of Angola's first deepwater production, a 100,000 bopd operation from discovery to first oil in only 30 months. As Chevron Indonesia's Planning Manager he oversaw 350,000+ bopd. He was also Asset Manager for Chevron Nigeria Limited managing 250,000 bopd offshore production. President and CEO of Condor since September 2008. Currently Honorary Consul of the Republic of Kazakhstan for Alberta. Board Director of Tethys Petroleum (TSX-V:TPL).

Sandy Quilty

VP Finance & CFO

Chartered Accountant with over 35 years experience in international oil and gas. Has worked for exploration, production and service companies in Canada, UK, Netherlands, China, the United States and over 30 years in Kazakhstan and other CIS countries. Articled at Pricewaterhouse. Previously VP Finance at Arawak Energy Corporation, CFO at Altius Energy Corporation, and Finance and Accounting Manager at Fracmaster/BJ Services.

Matt Pachell

COO

Over 26 years of experience in geoscience and cross-disciplinary managerial roles. Previously VP Development and Exploration at Pieridae Energy and held technical and managerial roles at Anadarko Petroleum, Talisman Energy, Condor Petroleum, and Ikkuma Resources. B.Sc. Geology (cum laude) from Denison University, M.Sc. Geology from Utah State University. APEGA Registered Professional Geoscientist, Certified Petroleum Geologist and Qualified Reserve Evaluator (AAPG).

APPENDIX

Management Biographies

Trent Mercier

VP & General Counsel

Specializes in international resource project transactions and public-private investment law, advising operating companies, supply companies, financial institutions and governments on resource projects in 25+ countries. Former partner and global co-chair of the oilfield services group of Norton Rose Fulbright and partner at Stikeman Elliott. Co-author of world-leading investment agreement forms for investor-state oil and gas projects. Published author and former instructor at the University of Calgary on International Petroleum Transactions. Education in geology with Alberta energy regulator experience.

Norman Storm

Managing Director

Conducting business in Kazakhstan for over 30 years across oil and gas E&P, mining, oilfield services, international transportation, and manufacturing. Managing Director of Eurasia Resource Value SE, the European-based private investment fund that is the founder of Condor Energies. Co-founder of Osisko Mining, the developer of Canadian Malartic, Canada's largest gold mine near Val d'Or, Quebec. Co-founded Kazakhstan's first international transport company, a founding member of KAZATO (IRU customs bonding for road transportation). Served major regional projects including Kumtor Gold, Petro-Kazakhstan, Tengizchevroil, Kashagan, and Shell Temir.

Advisories & Definitions

Barrels of Oil Equivalent Advisory

References to barrels of oil equivalent ("boe") are derived by converting gas to oil at 6 Mcf:1 bbl based on energy conversion at the burner tip. This does not represent a value equivalency at the wellhead. Given current price differentials, using 6 Mcf:1 bbl may be misleading if used in isolation.

Non-Controlling Interest, Uzbekistan

A third-party shareholder holds 49% of the shares of Condor Natural Gas B.V., the sole shareholder of the Company's subsidiary conducting the production enhancement services project in Uzbekistan.

Non-Controlling Interest, Kazakhstan LNG

A third-party shareholder holds 10% of the shares of Condor LNG Ltd., the sole shareholder of the Kazakhstan subsidiaries developing the LNG project in Kazakhstan.

Forward Looking Statements (1 of 3)

Certain statements contained in this presentation constitute forward looking statements. These statements may relate to future events or Condor's future performance. All statements other than statements of historical fact are forward looking statements. The use of any of the words "plan", "continue", "estimate", "expect", "ongoing", "remain", "may", "will", "target", and "potential" and similar expressions are intended to identify forward looking statements. These statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. No assurance can be given that these expectations will prove to be correct, and such forward looking statements included in this presentation should not be unduly relied upon. These statements speak only as of the date of this presentation. In addition, this presentation may contain forward looking statements and forward-looking information attributed to third party industry sources.

Without limitation, this presentation contains forward looking statements pertaining to the following: the timing and ability to increase gas production; the extent to which prior gas testing results are indicative of future production results; the timing and ability to increase revenues and cash flows from drilling and field compression programs; the timing and ability to drill 12 wells in 2026; the timing and ability for new horizontal wells to deliver 10 plus MMscf/day initial production rate; the timing and ability to produce and supply LNG; the timing and ability to develop lithium brine deposits; the timing and ability to apply western technologies to grow production; the timing and ability to realize growth opportunities; the timing and ability to use modern approaches to field and reservoir management to realize capital efficient enhancements; the Company's ability to help alleviate the impact of Kazakhstan's diesel shortages with LNG; the timing and ability to transport and store LNG; the timing and ability for modular LNG plants to be efficient and cost effective; the timing and ability for LNG to be more environmentally friendly than diesel; the timing and ability to generate lower GHG, particulate and sulphur emissions; the timing and ability of LNG to enhance engine performance; the timing and ability to receive and utilize the feed gas allocation; the timing and ability to realize LNG production; the initial customers for LNG; the timing and ability to support the strategy to materially expand the TITR; the timing and ability to finalize offtake volumes, delivery locations and schedules; the potential for the lithium license areas to contain commercials deposits; the extent to which prior lithium testing results are indicative of future testing results; the timing and ability to conduct aeromagnetic surveys and the timing and ability of the surveys to help define mineral deposits and structural trends; the timing and ability to drill two critical minerals wells; the timing and ability to confirm lateral extent, continuity and concentrations; the timing and ability to access pipelines and sales markets; the timing and ability to obtain the various approvals and to conduct the Company's planned activities; the expectations, timing, and costs of the Company's planned activities; and the timing and ability to obtain future funding for the Company's planned activities on favorable terms, or at all.

Forward Looking Statements (2 of 3)

Regarding lithium historical estimates, the Company is not treating the historical estimate as current mineral resources or mineral reserves as additional drilling and testing is necessary, and a qualified person has not done sufficient work to classify the historical estimates as current mineral resources or mineral reserves. It is uncertain if further drilling will result in the area being delineated as a mineral resource or reserve.

The forward-looking statements included in this presentation are expressly qualified by this cautionary statement and are made as of the date of this presentation. Condor does not undertake any obligation to publicly update or revise any forward-looking statements except as required by applicable securities laws.

With respect to forward looking statements and forward looking information contained in this presentation, assumptions have been made regarding, among other things: the ability to obtain qualified staff and equipment in a timely and cost efficient manner; the regulatory framework governing royalties, taxes and environmental matters; the ability to market natural gas production; the applicability of technologies for recovery and production of natural gas reserves; the recoverability of natural gas reserves; future development plans for Condor's assets proceeding substantially as currently envisioned; future capital expenditures; future cash flows from production meeting the expectations stated herein; future debt levels; operating costs; the geography of the areas of exploration; the impact of increasing competition; and the ability to obtain financing on acceptable terms.

By its very nature, such forward-looking information requires Condor to make assumptions that may not materialize or that may not be accurate. Forward-looking information is subject to known and unknown risks and uncertainties and other factors, which may cause actual results, levels of activity and achievements to differ materially from those expressed or implied by such information. Such risks and uncertainties include, but are not limited to: regulatory changes; the timing of regulatory approvals; the results of exploration and development drilling and related activities; prior lithium testing results may not be indicative of future testing results or actual results; imprecision of reserves estimates and ultimate recovery of reserves; the effectiveness of lithium mining and production methods including DLE technology; historical production and testing rates may not be indicative of future production rates, capabilities or ultimate recovery; the historical composition and quality of oil and gas may not be indicative of future composition and quality; general economic, market and business conditions; industry capacity; uncertainty related to marketing and transportation; competitive action by other companies; fluctuations in commodity prices; the effects of weather and climate conditions; fluctuation in interest rates and foreign currency exchange rates; the ability of suppliers to meet commitments; actions by governmental authorities, including increases in taxes; decisions or approvals of administrative tribunals and the possibility that government policies or laws may change or government approvals may be delayed or withheld; changes in environmental and other regulations; risks associated with oil and gas operations, both domestic and international; international political events; and other factors, many of which are beyond the control of Condor; and capital expenditures may be affected by cost pressures associated with new capital projects, including labour and material supply, project management, drilling rig rates and availability, and seismic costs.

Forward Looking Statements (3 of 3)

These risk factors are discussed in greater detail in filings made by Condor with Canadian securities regulatory authorities including the Company's: Annual Information Form, Consolidated Financial Statements and related Management's Discussion and Analysis for the year ended December 31, 2024, which may be accessed through the SEDAR+ website (www.sedarplus.com).

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Market and Industry Data and Forecasts

Any market share, industry data and other statistical information contained in this presentation is based on a variety of sources, including internal data and estimates based on management's beliefs, independent industry publications, government publications, reports by market research firms or other published independent sources. Such publications and reports generally state that the information contained therein has been obtained from sources believed to be reliable, but there can be no assurance as to the accuracy or completeness of such information. Our internal data and estimates are based upon information obtained from trade and business organizations and other contacts in the markets in which we operate, as well as data from our internal research, and include assumptions made by us which we believe to be reasonable based on our knowledge of our industry and our markets, and such information has not been verified by any independent sources.

Although we believe these sources to be reliable, market and industry data is subject to interpretation and cannot be verified with complete certainty due to limits on the availability and reliability of raw data, the voluntary nature of the data gathering process, and other limitations and uncertainties inherent in any statistical survey. The Company cannot, and does not, provide any representation or assurance as to the accuracy or completeness of the information or data, or the appropriateness of the information or data for any particular analytical purpose and, accordingly, disclaims any liability in relation to such information and data. The Company has no intention and undertakes no obligation to update or revise any such information or data, whether as a result of new information, future events or otherwise, except as required by law. Accordingly, readers should not place undue reliance on such data and information, as these estimates involve risks and uncertainties and are subject to change based on various factors, including those discussed under "Forward Looking Statements" herein.

Abbreviations

$	Canadian dollars
%	percent
°C	degrees Celsius
boepd	barrels of oil equivalent per day
bopd	barrels of oil per day
BTU	British thermal units
CIS	Commonwealth of Independent States
Cu	Copper
E&P	Exploration and production
EV	Electric Vehicle
GHG	Green House Gas
IP	initial production rate
ISO	International Organization for Standardization
Kz	Republic of Kazakhstan
Li	Lithium
LNG	liquefied natural gas
mg/L	milligram per litre
MM	Million
mLNG	modular LNG
NI	National Instrument
TITR	Trans-Caspian International Transportation Route
TSX	Toronto Stock Exchange
US EIA	US Energy Information Administration
USGS	United States Geologic Survey
Uz	Republic of Uzbekistan
W/O	workover
YoY	Year over Year

FOR MORE INFORMATION

www.condorenergies.ca

TSX: CDR | info@condorenergies.ca