



Interim Condensed Consolidated Financial Statements

For the three and nine months ended September 30, 2020 and 2019

(Unaudited)

Condor Petroleum Inc.

Consolidated Statements of Financial Position (Unaudited)

Stated in thousands of Canadian dollars

As at		September 30, 2020	December 31, 2019
	Note		
Assets			
Cash and cash equivalents		14,552	2,935
Trade and other receivables	2, 11	1,058	334
Other current assets	3	527	4,830
		16,137	8,099
Assets held for sale	2	-	18,743
Total current assets		16,137	26,842
Exploration and evaluation assets	1	250	-
Property, plant and equipment	4	11,186	15,033
Other long term assets	5	3,589	3,610
Total assets		31,162	45,485
Liabilities			
Accounts payable and accrued liabilities		2,005	4,714
Lease liabilities		14	47
Current portion of long term borrowings		-	6,846
Current portion of provisions	6	-	345
Deferred revenue		-	119
Deposit for assets held for sale	2	-	5,124
		2,019	17,195
Liabilities held for sale	2	-	3,140
Total current liabilities		2,019	20,335
Provisions	6	2,792	2,397
Total liabilities		4,811	22,732
Equity			
Share capital	7	271,931	271,931
Contributed surplus		22,020	21,849
Translation reserve		(83,337)	(79,467)
Deficit		(184,263)	(191,560)
Total equity		26,351	22,753
Total liabilities and equity		31,162	45,485

Commitments and contingent liabilities (Note 10)

The accompanying notes are an integral part of these interim condensed consolidated financial statements.

Condor Petroleum Inc.

Consolidated Statements of Comprehensive Income (Loss) (Unaudited)

Stated in thousands of Canadian dollars

(except for per share amounts)

For the period ended September 30		Three months 2020	Three months 2019	Nine months 2020	Nine months 2019
	Note				
Revenue					
Natural gas and condensate sales		1,082	1,097	2,298	4,274
Royalties		(142)	(140)	(298)	(531)
Total revenue		940	957	2,000	3,743
Expenses					
Production costs		249	326	857	870
Transportation and selling		153	96	444	368
General and administrative		1,072	1,642	5,401	4,558
Depletion and depreciation		725	481	1,419	1,886
Stock based compensation		140	29	171	178
Total expenses		(2,339)	(2,574)	(8,292)	(7,860)
Finance income		27	134	210	336
Finance expense		(117)	(717)	(403)	(1,831)
Foreign exchange gain (loss)		(145)	(733)	497	(1,515)
Net loss from continuing operations		(1,634)	(2,933)	(5,988)	(7,127)
Net income from discontinued operations	2, 14	12,421	750	13,285	2,342
Net income (loss)		10,787	(2,183)	7,297	(4,785)
<i>Items that may be reclassified to profit or loss:</i>					
Foreign currency translation adjustment		(3,318)	1,087	(3,870)	(357)
Comprehensive income (loss)		7,469	(1,096)	3,427	(5,142)
Income (loss) per share					
	8				
Basic and diluted net loss from continuing operations		(0.03)	(0.07)	(0.13)	(0.16)
Basic net income from discontinued operations		0.28	0.02	0.30	0.05
Basic net income (loss)		0.25	(0.05)	0.17	(0.11)

The accompanying notes are an integral part of these interim condensed consolidated financial statements.

Condor Petroleum Inc.

Consolidated Statements of Cash Flows (Unaudited)

Stated in thousands of Canadian dollars

For the period ended September 30		Three months 2020	Three months 2019	Nine months 2020	Nine months 2019
	Note				
Operating activities:					
Net loss from continuing operations		(1,634)	(2,933)	(5,988)	(7,127)
Items not affecting cash:					
Depletion and depreciation		725	481	1,419	1,886
Stock based compensation		140	29	171	178
Finance income		(19)	(121)	(152)	(292)
Finance expenses		117	706	331	1,820
Unrealized foreign exchange (gain) loss		(336)	778	(97)	1,439
(Gain) loss on disposal of property, plant and equipment		(12)	-	34	-
Cash used in operating activities before changes in non-cash working capital		(1,019)	(1,060)	(4,282)	(2,096)
Changes in non-cash working capital		(94)	255	(853)	570
Cash used in continuing operations		(1,113)	(805)	(5,135)	(1,526)
Cash from (used in) discontinued operations		(121)	1,860	1,006	5,221
Cash from (used in) operating activities		(1,234)	1,055	(4,129)	3,695
Investing activities:					
Exploration and evaluation expenditures		(2)	-	(288)	-
Property, plant and equipment expenditures	4	-	(108)	(205)	(218)
Proceeds from property, plant and equipment sales		8	337	188	337
Changes in non-cash working capital		5	(40)	243	(38)
Cash from (used in) continuing investing activities		11	189	(62)	81
Cash from (used in) discontinued investing activities		(160)	565	22,852	(858)
Cash from (used in) investing activities		(149)	754	22,790	(777)
Financing activities					
Repayment of borrowings	12	-	-	(6,966)	(1,314)
Interest paid on borrowings	12	-	-	(64)	(663)
Lease payments		-	(29)	(48)	(84)
Cash used in continuing financing activities		-	(29)	(7,078)	(2,061)
Change in cash		(1,383)	1,780	11,583	857
Effect of foreign exchange on cash		(145)	35	34	93
Cash and cash equivalents, beginning		16,080	825	2,935	1,690
Cash and cash equivalents, ending		14,552	2,640	14,552	2,640

The accompanying notes are an integral part of these interim condensed consolidated financial statements.

Condor Petroleum Inc.

Consolidated Statements of Changes in Equity (Unaudited)

Stated in thousands of Canadian dollars

(except for number of common shares)

	Number of common shares	Share capital	Contributed surplus	Translation reserve	Deficit	Total equity
As at December 31, 2018	44,165,100	271,931	21,638	(77,223)	(181,460)	34,886
Stock based compensation expense	-	-	178	-	-	178
Foreign currency translation adjustment	-	-	-	(357)	-	(357)
Net loss	-	-	-	-	(4,785)	(4,785)
As at September 30, 2019	44,165,100	271,931	21,816	(77,580)	(186,245)	29,922
As at December 31, 2019	44,165,100	271,931	21,849	(79,467)	(191,560)	22,753
Stock based compensation expense	-	-	171	-	-	171
Foreign currency translation adjustment	-	-	-	(3,870)	-	(3,870)
Net income	-	-	-	-	7,297	7,297
As at September 30, 2020	44,165,100	271,931	22,020	(83,337)	(184,263)	26,351

The accompanying notes are an integral part of these interim condensed consolidated financial statements.

Condor Petroleum Inc.

Notes to the Interim Condensed Consolidated Financial Statements
For the three and nine months ended September 30, 2020 and 2019

1. Corporate information:

Reporting entity:

Condor Petroleum Inc. ("Condor" or the "Company") is a publicly traded company, listed on the Toronto Stock Exchange ("TSX") under the symbol "CPI", with activities in the Republic of Turkey ("Turkey") and the Republic of Kazakhstan ("Kazakhstan"). The address of the Company's registered office is 2400, 144 – 4th Ave SW, Calgary, Alberta, Canada, T2P 3N4.

The interim condensed consolidated financial statements (the "financial statements") of the Company as at September 30, 2020 and December 31, 2019 and for the three and nine months ended September 30, 2020 and 2019 comprise the Company and its subsidiaries. The financial statements were approved and authorized for issue on November 10, 2020 by the Board of Directors.

Nature of operations:

The Company has a 100% interest in and operates the Poyraz Ridge and Destan operating licenses and gas fields in Turkey. The Poyraz Ridge and Destan operating licenses are both valid until June 2023 and may be extended upon approval by the competent authority in Turkey until 2035.

The Company has a 100% interest in the Zharkamys West 1 exploration contract ("Zharkamys") in Kazakhstan following its reinstatement by the Government of Kazakhstan in February 2020 for an additional 630 days until November 18, 2021.

Basis of presentation

These financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") applicable to the preparation of interim financial statements, including International Accounting Standard ("IAS") 34 'Interim Financial Reporting'. The financial statements should be read in conjunction with the annual consolidated financial statements for the year ended December 31, 2019, which have been prepared in accordance with IFRS as issued by the IASB.

The financial statements are reported in Canadian dollars ("CAD") which is the functional currency of the Company. The Company's subsidiary in Kazakhstan has a Kazakhstan Tenge ("KZT") functional currency. The Company's subsidiary in the Netherlands, which has a branch in Turkey ("Turkey Branch"), has a Turkish Lira ("TRY") functional currency.

The accounting policies used to prepare these financial statements are consistent with the policies at December 31, 2019.

New Accounting Policies: Exploration and evaluation assets

All costs directly related to exploration and evaluation activities for which technical feasibility and commercial viability have yet to be determined are initially capitalized and include costs to acquire and maintain unproved properties, geological, geophysical, drilling, sampling, testing, appraisal and asset retirement. Costs incurred prior to acquiring the legal right to explore an area are charged to earnings.

When an area is determined to be technically feasible and commercially viable, the accumulated costs are tested for impairment and then transferred to oil and gas properties. When an area is determined not to be technically feasible and commercially viable or the Company decides not to continue with its activity, the unrecoverable costs are charged to earnings as exploration and evaluation expense. Exploration and evaluation assets are assessed for impairment if facts and circumstances suggest the carrying amount exceeds the recoverable amount. Recoverability of the carrying amount of any exploration and evaluation assets is

Condor Petroleum Inc.

Notes to the Interim Condensed Consolidated Financial Statements
For the three and nine months ended September 30, 2020 and 2019

dependent on successful development and commercial exploitation, or alternatively, sale of the respective areas of interest.

Significant accounting estimates and judgments

The timely preparation of financial statements requires management to make use of judgments, estimates and assumptions when transactions affecting the current accounting period cannot be finalized until future periods. These estimates will affect assets, liabilities and the disclosure of assets and liabilities at the date of the financial statements, as well as revenues and expenses during the reporting periods. Such estimates are based on informed judgments made by management and actual results could differ from those estimates as future confirming events occur. Revisions to accounting estimates are recognized in the year in which the estimates are revised and in any future periods affected.

Information about significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on the amounts recognized in the financial statements include: reserve estimates, impairment, depletion, decommissioning obligations, stock based compensation, income taxes, and other long term assets.

In March 2020, the World Health Organization declared the novel coronavirus ("COVID-19") outbreak to be a pandemic. For the three and nine months ended September 30, 2020, COVID-19 had an impact on the global economy, including the oil and gas industry. The Company has taken into account the impacts of COVID-19 and the unique circumstances it has created in making estimates, assumptions and judgements in the preparation of the interim consolidated financial statements. Actual results may differ from estimated amounts, and those differences may be material.

2. Assets and liabilities held for sale and discontinued operations:

On September 23, 2019 ("Effective Date") Condor's wholly owned subsidiary, Falcon Oil & Gas Ltd ("Falcon") entered into a binding agreement to sell its 100% interests in the Shoba production contract, Taskuduk production contract and associated field equipment ("Shoba Sale") for total proceeds of United States dollars ("USD") 24.6 million.

As of the Effective Date, the related Shoba and Taskuduk net assets and liabilities were reclassified to assets and liabilities held for sale and the results of Shoba and Taskuduk operations, previously presented within the Kazakhstan reportable segment, have been presented as discontinued operations for all current and prior periods. The transaction required various consents and confirmations from the Government of Kazakhstan and was completed on September 9, 2020 ("Closing Date"). The related net assets and liabilities held for sale have been de-recognized and the gain on the sale was recognized as part of net income from discontinued operations in the three months ended September 30, 2020.

The buyer ("Shoba Buyer") had paid USD 23.1 million as of the Closing Date and the total proceeds were reduced by USD 0.7 million as an adjustment to the purchase consideration for the net revenues minus operating costs from the properties which attributed to the Shoba Buyer from December 25, 2019 until the Closing Date. The Shoba Buyer paid an additional USD 0.2 million in September 2020, USD 0.2 million in October 2020 and the remaining USD 0.4 million in November 2020.

Financial information relating to the discontinued operations is presented in Note 14.

Condor Petroleum Inc.

Notes to the Interim Condensed Consolidated Financial Statements
For the three and nine months ended September 30, 2020 and 2019

3. Other current assets:

As at (000's)	September 30, 2020	December 31, 2019
Prepaid expenses	298	577
Supplies inventory	200	291
Crude oil inventory	17	51
Current portion of VAT receivables	12	3,566
Restricted bank deposits	-	345
	527	4,830

During the three months ended March 31, 2020, the Company reclassified \$0.3 million of restricted bank deposits for decommissioning obligations to other long term assets related to Zharkamys. In September 2020, the VAT payable related to the Shoba Sale (Note 2) was offset against the current portion of VAT receivables.

4. Property, plant and equipment:

(000's)	Oil and gas properties	Other equipment	Total
Cost			
As at December 31, 2018	57,088	1,675	58,763
Capital expenditures	1,753	2	1,755
Right-of-use lease assets	-	147	147
Change in decommissioning costs	384	-	384
Foreign currency translation adjustment	(5,155)	(150)	(5,305)
Reclassified as assets held for sale (Note 2)	(25,713)	-	(25,713)
As at December 31, 2019	28,357	1,674	30,031
Capital expenditures	109	96	205
Right-of-use lease assets	-	15	15
Disposals	(236)	-	(236)
Change in decommissioning costs	535	-	535
Foreign currency translation adjustment	(5,753)	(333)	(6,086)
As at September 30, 2020	23,012	1,452	24,464
(000's)			
Accumulated depletion, depreciation and impairment			
As at December 31, 2018	(13,861)	(1,494)	(15,355)
Depletion and depreciation	(4,030)	(167)	(4,197)
Impairment	(4,293)	-	(4,293)
Foreign currency translation adjustment	1,589	165	1,754
Reclassified as assets held for sale (Note 2)	7,093	-	7,093
As at December 31, 2019	(13,502)	(1,496)	(14,998)
Depletion and depreciation	(1,330)	(90)	(1,420)
Foreign currency translation adjustment	2,838	302	3,140
As at September 30, 2020	(11,994)	(1,284)	(13,278)
Net book value			
As at December 31, 2019	14,855	178	15,033
As at September 30, 2020	11,018	168	11,186

Condor Petroleum Inc.

Notes to the Interim Condensed Consolidated Financial Statements
For the three and nine months ended September 30, 2020 and 2019

Oil and gas properties include field equipment and capital inventory of \$1.1 million (2019: \$1.5 million) which are not subject to depletion.

5. Other long term assets:

As at (000's)	September 30, 2020	December 31, 2019
Non-current VAT receivables	1,449	1,575
Non-current bank deposits	2,140	2,035
	<u>3,589</u>	<u>3,610</u>

VAT receivables are available for offset against VAT collected on future domestic sales and available for refund related to future export sales. VAT receivables in Kazakhstan are discounted from the expected date of receipt using a discount rate of 7.6% (2019: 8.2%) which estimates the market rate of return on a similar instrument. The total undiscounted VAT receivables, including current portion (Note 3) and non-current portion, amounts to \$1.5 million as at September 30, 2020 (2019: \$5.4 million).

The non-current bank deposits are substantially all denominated in USD and are invested in special interest bearing accounts comprised of \$1.9 million reserved for decommissioning obligations in Kazakhstan and Turkey and \$0.2 million related to the Poyraz Ridge pipeline surface access expropriation in Turkey.

6. Provisions:

As at (000's)	September 30, 2020	December 31, 2019
Beginning non-current portion	2,397	2,775
Increase in liabilities	-	19
Reclassified from current portion	345	-
Change in estimates	506	365
Accretion expense	158	277
Transferred to liabilities held for sale (Note 2)	-	(701)
Foreign currency translation adjustment	(614)	(338)
Ending non-current portion	<u>2,792</u>	<u>2,397</u>
Beginning current portion	345	357
Reclassified to non-current portion	(345)	-
Foreign currency translation adjustment	-	(12)
Ending current portion	<u>-</u>	<u>345</u>

Provisions are comprised of decommissioning obligations which are estimated based on the expected costs to abandon existing wells and facilities and for site restoration along with the estimated timing of future payments. At September 30, 2020 the estimated total undiscounted cash flows required to settle the current and non-current liabilities are \$2.9 million (December 31, 2019: \$3.2 million), which are expected to be incurred between 2021 and 2030.

The net present value of the decommissioning obligations is calculated with a weighted average inflation rate of 9.2% (December 31, 2019: 7.8%) and risk free discount rate of 10.0% (December 31, 2019: 9.5%).

7. Share Capital

The Company has authorized an unlimited number of common shares without nominal or par value and an unlimited number of first and second preferred shares without nominal or par values. As of September 30, 2020 the number of common shares issued is 44,165,100 (December 31, 2019: 44,165,100).

Condor Petroleum Inc.

Notes to the Interim Condensed Consolidated Financial Statements
For the three and nine months ended September 30, 2020 and 2019

In conjunction with the credit facility which was repaid and cancelled in the first quarter of 2020, the lender holds one million warrants exercisable into one million common shares at \$0.35 per share on or before December 31, 2021 (“Warrants”).

8. Income (loss) per share:

Per share amounts are calculated using a weighted average number of common shares of 44,165,100 for the three and nine months ended September 30, 2020 (three and nine months ended September 30, 2019: 44,165,100 shares). The outstanding Warrants (Note 7) and stock options (Note 9) have been excluded from the calculations of diluted weighted average common shares as to include them would be anti-dilutive. The Company treats the common shares as either dilutive or anti-dilutive based on net loss from continuing operations. If the common shares are anti-dilutive at this level they are treated as anti-dilutive for all other per share calculations.

9. Stock based compensation:

The Company has a stock option plan under which the Board may grant options for the purchase of common shares to directors, officers and employees for up to 10% of the outstanding common shares. The Board establishes the exercise price of options at the date of grant, provided that such price shall not be less than the volume weighted average trading price of the shares on the TSX for the five trading days immediately preceding the date of grant. The options are granted for a term of five years and fully vest after either two or three years from the date of grant. Each outstanding option is exercisable to acquire one common share of the Company.

Details of the stock options outstanding as at September 30, 2020 are as follows:

Exercise price	Options outstanding		Options vested	
	Number	Average remaining life in years	Number	Average remaining life in years
\$0.22	452,334	3.3	312,669	3.2
\$0.33	100,000	4.0	33,333	4.0
\$0.53	755,000	4.9	251,672	4.9
\$0.59	1,582,000	2.2	1,582,000	2.2
\$1.33	580,000	0.5	580,000	0.5
\$1.50	240,000	0.8	240,000	0.8
	3,709,334	2.6	2,999,674	2.1

As of September 30, 2020, there are 3,709,334 stock options outstanding with a weighted average exercise price of \$0.70 (December 31, 2019: \$0.95). The 2,999,674 options exercisable at September 30, 2020 had a \$0.76 weighted average exercise price (December 31, 2019: \$1.09). In August 2020, 755,000 stock options were granted and the fair value of \$0.31 per option was estimated using the Black-Scholes option pricing model assuming: a 3.5 year expected life; a 0.3% risk free interest rate; a 85.5% expected volatility, which is based on historical share price volatility of the Company; a grant date share price of \$0.53; and an exercise price of \$0.53.

10. Commitments and contingent liabilities:*Income taxes*

The Dutch Tax Authority (“DTA”) has issued notices of assessment to New Horizon Energy Netherlands B.V., a wholly owned Company subsidiary based in the Netherlands (“New Horizon”) amounting to 4.4 million Euros (equivalent to \$6.9 million using September 30, 2020 exchange rate) related to taxation years 2013-2015. New Horizon has filed an objection and the matter is under further review by the DTA. The assessments seek to

Condor Petroleum Inc.

Notes to the Interim Condensed Consolidated Financial Statements
For the three and nine months ended September 30, 2020 and 2019

disallow interest expense deductions related to inter-company loans New Horizon received from Condor and the majority of which were onward loaned to Falcon on a back-to-back basis to fund exploration and development activities in Kazakhstan. The Company expects to resolve these matters with the DTA without incurring any taxes payable.

Work commitments

The contractual work commitments for the next twelve months pursuant to the Zharkamys exploration contract in Kazakhstan are \$3.4 million and are comprised mainly of drilling two exploration wells. These work commitments may be amended from time to time in accordance with planned exploration and development activities proposed by the Company and approved by the Government of Kazakhstan and additional amounts could be significant. In addition, any exploration period extensions or subsequent development periods may carry additional work commitments, which could be significant. Non-fulfilment of work commitments for Zharkamys could result in punitive actions including the suspension or revocation of the contract and financial work commitment shortfalls may be subject to penalties of 30% of the shortfall.

There are no work commitments related to the Poyraz Ridge or Destan operating licenses in Turkey.

11. Financial risk management:*Credit risk*

Credit risk arises from the possibility that a counterparty to which the Company provides goods or services is unable or unwilling to fulfil their obligations.

The Company limits its exposure to credit risk on cash and cash equivalents and bank deposits by depositing and investing in banks with investment grade credit ratings.

Credit risk on trade receivables is related mainly to natural gas marketers, the Shoba Buyer and the risk of financial loss if a customer, partner or counterparty to a financial instrument fails to meet its contractual obligations. During the three and nine months ended September 30, 2020, sales of natural gas and related receivables in Turkey and sales of condensate in Turkey were each sold to one respective customer and are therefore subject to concentration risk (2019: one respective customer). As at September 30, 2020, the one gas marketer in Turkey represented 28% and the Shoba Buyer (Note 2) represented 72% of outstanding trade receivables (December 31, 2019: one gas marketer in Turkey represented 100%).

Credit risk is mitigated by management's policies and practices. In Turkey, the Company holds a bank guarantee provided by the buyer of its natural gas amounting to two month's estimated gas sales as security on gas sales receivables. The Company has examined its accounts receivable as at September 30, 2020 and concluded that the amount is valid and collectible.

Other long term assets include Kazakhstan VAT receivables which may be offset against VAT collected on future domestic sales or refunded on future export sales. The Company has not made any provision and considers the amounts to be fully recoverable.

Liquidity risk and capital management

Liquidity risk is the risk the Company will encounter difficulty in meeting obligations and commitments and repaying liabilities as they fall due. The Company requires liquidity mainly to satisfy financial obligations and operating requirements related to activities in Kazakhstan and Turkey. The Company has the ability to adjust its capital structure by issuing new equity or debt, disposing of assets and making adjustments to its capital expenditure program to the extent the capital expenditures are not committed.

Condor Petroleum Inc.

Notes to the Interim Condensed Consolidated Financial Statements
For the three and nine months ended September 30, 2020 and 2019

In January 2020, the Company received USD 18.7 million of the Shoba Sale proceeds (Note 2) and used a portion to repay all outstanding long term borrowings. The non-revolving credit facility and related security was subsequently discharged and the Company currently has no debt.

To manage capital and operating spending, budgets are prepared, monitored regularly and updated as required. The Company also utilizes authorizations for expenditures to manage capital spending.

The cash flows presented in the tables below are the contractual undiscounted cash flows and accordingly certain amounts differ from the amounts included in the statement of financial position. The Company's undiscounted contractual obligations are as follows:

(000's)	< 1 year	> 1 year	Total
As at September 30, 2020			
Accounts payable and accrued liabilities	2,005	-	2,005
Lease liabilities	14	-	14
As at December 31, 2019			
Accounts payable and accrued liabilities	4,714	-	4,714
Borrowings including interest until maturity	6,909	-	6,909
Lease liabilities	47	-	47

Market risk

Market risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk is comprised of three types of market price changes: foreign currency exchange rates, interest rates and commodity prices.

Foreign currency exchange risk

The Company is exposed to significant foreign currency risk as the Company's natural gas sales and a substantial portion of foreign activities are transacted in or referenced to foreign currencies including USD, KZT and TRL, and a significant portion of the Company's cash and cash equivalents is held in USD. The Company had no forward exchange rate contracts in place at or during the three and nine months ended September 30, 2020 and 2019.

During the nine months ended September 30, 2020, the CAD depreciated from 1.30 per 1 USD to 1.33, the KZT depreciated from 381 per 1 USD to 430, and TRL depreciated from 5.94 per 1 USD to 7.81, which led to a foreign exchange gain of \$0.5 million (2019: loss of \$1.5 million) related mainly to USD denominated cash and cash equivalents held by the Company.

During the nine months ended September 30, 2020, the CAD depreciated from 1.30 per 1 USD to 1.33, the KZT depreciated from 292 per 1 CAD to 322 and TRL depreciated from 4.54 per 1 CAD to 5.83 resulting in a \$3.9 million translation loss adjustment through equity (2019: loss of \$0.4 million).

Interest rate risk

Interest rate risk is the risk of change in the borrowing rates of the Company. The Company does not have any debt as at September 30, 2020 and therefore has no current exposure to changes in interest rates, except for interest rates on cash and cash equivalents.

Commodity price risk

The Company is exposed to changes in commodity prices inherent in the oil and natural gas industry.

Condor Petroleum Inc.

Notes to the Interim Condensed Consolidated Financial Statements
For the three and nine months ended September 30, 2020 and 2019

Commodity prices for petroleum and natural gas are impacted by economic events and factors which are beyond the Company's control. Fluctuations in petroleum and natural gas prices may have a significant effect on the Company's results of operations and cash flows from operating activities and, subsequently, may also affect the value of the oil and gas properties and the level of spending for exploration and development. The majority of the Company's production is sold under short-term contracts, which exposes the Company to the risk of price movements. The Company had no forward price contracts or derivatives in place at or during the three and nine months ended September 30, 2020 and 2019.

Natural gas sales in Turkey are domestic sales via pipeline at prices published monthly by the state owned pipeline transportation company BOTAS. The benchmark for Condor's gas sales in Turkey is BOTAS Level 2 wholesale tariffs less a marketing differential.

12. Supplementary cash flow information:

The Company received interest income of \$0.06 million for the nine months ended September 30, 2020 (2019: \$0.04 million) and did not pay any income tax in 2020 or 2019.

The following table provides a reconciliation of cash flows arising from financing activities:

Long term borrowings (000's)	
As at December 31, 2018	9,177
Repayment of borrowings	(1,314)
Interest paid on borrowings	(663)
Non-cash movements	1,290
As at September 30, 2019	8,490
As at December 31, 2019	6,846
Repayment of borrowings	(6,966)
Interest paid on borrowings	(64)
Non-cash movements	184
As at September 30, 2020	-

13. Segmented information:

The Company has the following operating and reporting segments related to foreign subsidiaries, and presents the following segmented information:

(000's)	Corporate	Kazakhstan	Turkey	Total
As at September 30, 2020				
Property, plant and equipment	107	860	10,219	11,186
Total assets	14,292	5,151	11,719	31,162
Total liabilities	1,126	1,236	2,449	4,811
As at December 31, 2019				
Property, plant and equipment	62	1,253	13,718	15,033
Total assets	2,445	27,446	15,594	45,485
Total liabilities	8,202	12,025	2,505	22,732

Condor Petroleum Inc.

Notes to the Interim Condensed Consolidated Financial Statements

For the three and nine months ended September 30, 2020 and 2019

Segmented information (000's)	Corporate	Kazakhstan	Turkey	Total
<u>For the three months ended September 30, 2020</u>				
Exploration and evaluation expenditures	-	2	-	2
Revenue				
Natural gas sales	-	-	1,082	1,082
Royalties	-	-	(142)	(142)
Total revenue	-	-	940	940
Expenses				
Production costs	-	-	249	249
Transportation and selling	-	-	153	153
General and administrative	688	149	235	1,072
Depletion and depreciation	12	10	703	725
Stock based compensation	140	-	-	140
Finance income	(27)	-	-	(27)
Finance expense	117	-	-	117
Foreign exchange loss	145	-	-	145
Net loss from continuing operations	(1,075)	(159)	(400)	(1,634)
Net income from discontinued operations	-	12,421	-	12,421
Net income (loss)	(1,075)	12,262	(400)	10,787
<u>For the three months ended September 30, 2019</u>				
Property, plant and equipment expenditures	-	2	106	108
Revenue				
Natural gas sales	-	-	1,033	1,033
Condensate sales	-	-	64	64
Royalties	-	-	(140)	(140)
Total revenue	-	-	957	957
Expenses				
Production costs	-	-	326	326
Transportation and selling	-	-	96	96
General and administrative	1,155	276	211	1,642
Depletion and depreciation	91	9	381	481
Stock based compensation	29	-	-	29
Finance income	(134)	-	-	(134)
Finance expense	717	-	-	717
Foreign exchange loss	733	-	-	733
Net loss from continuing operations	(2,591)	(285)	(57)	(2,933)
Net income from discontinued operations	-	750	-	750
Net income (loss)	(2,591)	465	(57)	(2,183)

Condor Petroleum Inc.

Notes to the Interim Condensed Consolidated Financial Statements

For the three and nine months ended September 30, 2020 and 2019

Segmented information (000's)	Corporate	Kazakhstan	Turkey	Total
<u>For the nine months ended September 30, 2020</u>				
Exploration and evaluation expenditures	-	288	-	288
Property, plant and equipment expenditures	92	4	109	205
Revenue				
Natural gas sales	-	-	2,256	2,256
Condensate sales	-	-	42	42
Royalties	-	-	(298)	(298)
Total revenue	-	-	2,000	2,000
Expenses				
Production costs	-	-	857	857
Transportation and selling	-	-	444	444
General and administrative	3,789	870	742	5,401
Depletion and depreciation	63	25	1,331	1,419
Stock based compensation	171	-	-	171
Finance income	(210)	-	-	(210)
Finance expense	403	-	-	403
Foreign exchange gain	(497)	-	-	(497)
Net loss from continuing operations	(3,719)	(895)	(1,374)	(5,988)
Net income from discontinued operations	-	13,285	-	13,285
Net income (loss)	(3,719)	12,390	(1,374)	7,297
<u>For the nine months ended September 30, 2019</u>				
Property, plant and equipment expenditures	-	2	216	218
Revenue				
Natural gas sales	-	-	4,111	4,111
Condensate sales	-	-	163	163
Royalties	-	-	(531)	(531)
Total revenue	-	-	3,743	3,743
Expenses				
Production costs	-	-	870	870
Transportation and selling	-	-	368	368
General and administrative	3,049	851	658	4,558
Depletion and depreciation	217	28	1,641	1,886
Stock based compensation	178	-	-	178
Finance income	(336)	-	-	(336)
Finance expense	1,831	-	-	1,831
Foreign exchange loss	1,515	-	-	1,515
Net income (loss) from continuing operations	(6,454)	(879)	206	(7,127)
Net income from discontinued operations	-	2,342	-	2,342
Net income (loss)	(6,454)	1,463	206	(4,785)

Condor Petroleum Inc.

Notes to the Interim Condensed Consolidated Financial Statements
For the three and nine months ended September 30, 2020 and 2019

14. Discontinued operations:

The results of Shoba and Taskuduk operations, previously presented within the Kazakhstan reportable segment, are presented as discontinued operations for all current and prior periods and comprise the following:

For the period ended September 30		Three months 2020	Three months 2019	Nine months 2020	Nine months 2019
	Note				
Revenue					
Crude oil sales		-	2,073	2,039	5,960
Royalties		-	(31)	(25)	(87)
Total revenue		-	2,042	2,014	5,873
Expenses					
Production costs		61	562	841	1,447
General and administrative		37	75	185	200
Depletion and depreciation		-	604	-	1,716
Gain on Shoba Sale	2	(12,513)	-	(12,513)	-
Total income (expenses)		12,415	(1,241)	11,487	(3,363)
Finance income		-	34	2	34
Finance expense		-	(65)	(138)	(202)
Foreign exchange gain (loss)		6	(20)	(80)	-
Net income from discontinued operations		12,421	750	13,285	2,342
Basic net income per share	8	0.28	0.02	0.30	0.05